

such as the Department of Veteran Affairs and the Agency for Toxic Substances and Diseases Registry, to assist with future health studies related to the exposure.

The respondents are former residents and workers of Camp Lejeune during the specified timeframe who voluntarily register for the database via the official website, email, or a toll-free number. Without this information collection, the Marine Corps would be unable to fulfill its legal obligation to directly contact and inform this population about their potential exposure and related health information.

Affected Public: Individuals or households.

Annual Burden Hours: 1,000.

Number of Respondents: 10,000.

Responses per Respondent: 1.

Annual Responses: 10,000.

Average Burden per Response: 6 minutes.

Frequency: On occasion.

Dated: February 9, 2026.

Stephanie J. Bost,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2026-02734 Filed 2-10-26; 8:45 am]

BILLING CODE 6001-FR-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces an in-person/virtual meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, March 11, 2026; 6–8 p.m. EST.

ADDRESSES: Department of Energy (DOE) Information Center, Office of Science and Technical Information, 1 Science.gov Way, Oak Ridge, Tennessee 37831. This meeting will be held in-person at the DOE Information Center and virtually. To receive the virtual access information, please send an email to: orssab@orem.doe.gov at least two days prior to the meeting.

FOR FURTHER INFORMATION CONTACT: Melyssa P. Noe, Deputy Designated Federal Officer, U.S. Department of Energy, Oak Ridge Office of Environmental Management (OREM), P.O. Box 4067, EM-94, Oak Ridge, TN

37831; Phone (865) 241–3315; or Email: Melyssa.Noel@orem.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to provide advice and recommendations concerning the following EM site-specific issues: clean-up activities and environmental restoration; waste and nuclear materials management and disposition; excess facilities; future land use and long-term stewardship. The Board may also be asked to provide advice and recommendations on other EM program components. The Board also provides an avenue to fulfill public participation requirements outlined in the National Environmental Policy Act (NEPA), the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), the Resource Conservation and Recovery Act (RCRA), Federal Facility Agreements, Consent Orders, Consent Decrees and Settlement Agreements.

Tentative Agenda: (agenda topics are subject to change; please email orssab@orem.doe.gov for the most current agenda).

- OREM Presentation to the Board
- Discussion
- Public Comment Period
- Board Business

Public Participation: The meeting is open to the public and public comment can be given orally or in writing. Fifteen minutes are allocated during the meeting for public comment and those wishing to make oral comment will be given a minimum of two minutes to speak. Written comments received at least two working days prior to the meeting will be provided to the members and included in the meeting minutes. Written comments received within two working days after the meeting will be included in the minutes. For additional information on public comment and to submit written comment, please email orssab@orem.doe.gov. The EM SSAB, Oak Ridge, welcomes the attendance of the public at its meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Melyssa P. Noe at least seven days in advance of the meeting.

Meeting conduct: The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Questioning of board members or presenters by the public is not permitted.

Minutes: Minutes will be available at the following website: <https://>

www.energy.gov/orem/listings/oak-ridge-site-specific-advisory-board-meetings.

Signing Authority: This document of the Department of Energy was signed on February 6, 2026, by David Borak, Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on February 6, 2026.

Jennifer Hartzell,

Alternate Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2026-02655 Filed 2-10-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–18–000]

Commission Information Collection Activities (Ferc–549B); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comments on the previously approved information collection, FERC–549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers).

DATES: Comments on the collections of information are due April 13, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26–18–000) and the FERC Information Collection number (FERC–549B) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- Mail via U.S. Postal Service only, addressed to: Federal Energy Regulatory

Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

• *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202)502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers)

OMB Control No.: 1902-0169

Type of Request: Reinstatement of the FERC-549B information collection requirements with no changes to the reporting requirements.

Abstract: As described below, FERC-549B is comprised of information collection activities at 18 CFR 284.13(b)-(c) and 18 CFR 284.13(d)(1)-(d)(2). The purpose of these information collection activities is to provide reliable information about capacity availability and price that shippers need to make informed decisions in a competitive market, and to enable shippers and the Commission to monitor marketplace behavior to detect, and remedy anti-competitive behavior. The regulations at 18 CFR 284.13(b) and 18 CFR 284.13(d)(1) require each interstate pipeline to post information about firm and interruptible service on its internet website, and in downloadable file formats. The information required at 18 CFR 284.13(b) includes identification of the

shippers receiving service, and details about contracts for firm service, capacity release transactions,¹ and agreements for interruptible service. The pipeline must maintain access to that information for a period not less than 90 days from the date of posting. The regulation at 18 CFR 284.13(d)(1) requires equal and timely access to information relevant to the availability of all transportation services whenever capacity is scheduled. In addition, each interstate pipeline must provide information about the volumes of no-notice transportation² provided. This information collection activity enables shippers to release transportation and storage capacity to other shippers wanting to obtain capacity. The information results in reliable capacity information availability and price data that shippers need to make informed decisions in a competitive market and enable shippers and the Commission to monitor the market for potential abuses. The regulation at 18 CFR 284.13(c) requires each interstate pipeline to file with the Commission an index of all its firm transportation and storage customers under contract on the first business day of each calendar quarter. The index of customers also must be posted on the pipeline's own internet website, in downloadable file formats, and must be made available until the next quarterly index is posted. The

¹ As provided at 18 CFR 284.8, an interstate pipeline that offers transportation service on a firm basis must include in its tariff a mechanism for firm shippers to release firm capacity to the pipeline for resale.

² No-notice transportation allows for the reservation of pipeline capacity on demand without incurring any penalties.

requirements for the electronic index can be obtained at <https://www.ferc.gov/industries-data/natural-gas/industry-forms/form-549b-index-customers>. The regulation at 18 CFR 284.13(d)(2) requires an annual peak-day capacity report of all interstate pipelines, including natural gas storage-only companies. This report is generally a short report showing the peak day design capacity or the actual peak day capacity achieved, with a short explanation, if needed. The regulation provides that an interstate pipeline must make an annual filing by March 1 of each year showing the estimated peak day capacity of the pipeline's system, and the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions and the respective assignments of that capacity to the various firm services provided by the pipeline.

Types of Respondents: Respondents for this data collection are interstate pipelines and storage facilities subject to FERC regulation under the Natural Gas Act.

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden and cost for FERC-549B as shown in the following table: FERC-549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers)

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

FERC-549B

[Gas pipeline rates: annual capacity reports and index of customers]

	Annual number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost (\$) per response (4) ⁴	Total annual burden & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Capacity Reports under 284.13(b) & 284.13(d)(1).	168	6	1,008	145 hrs.; \$14,790	146,160 hrs.; \$14,908,320.	88,740
Peak Day Annual Capacity Report under 284.13(d)(2).	168	1	168	10 hrs.; \$1,020	1,680 hrs.; \$171,360.	1,020
Index of Customers under 284.13(c) ⁵ .	168	4	672	3 hrs.; \$306	2,016 hrs.; \$205,632.	1,224
Total	1,848	149,856 hrs.; \$15,285,312.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 6, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-02757 Filed 2-10-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1403-000]

Yuba County Water Agency; Notice of Authorization for Continued Project Operation

The license for the Narrows Hydroelectric Project No. 1403 was issued for a period ending January 31, 2026.

⁴ The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$102.00 FY 2026 average hourly cost for wages and benefits.

⁵ The burden per response is based on burden expended on similar forms and other similar FERC reporting requirements (e.g. capacity reports).

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1403 is issued to Yuba County Water Agency for a period effective February 1, 2026, through January 31, 2027, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before January 31, 2027, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically

without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Yuba County Water Agency is authorized to continue operation of the Narrows Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

(Authority: 18 CFR 2.1)

Dated: February 6, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-02756 Filed 2-10-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-75-000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on January 23, 2026, Texas Eastern Transmission, LP (Texas Eastern), 915 N Eldridge Parkway, Suite 1100, Houston, Texas 77079, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Line 31 Expansion