

18 CFR**§ 4.31 Initial or competing application: who may file.**

(a) *Application for a preliminary permit or a license.* Any citizen, association of citizens, domestic corporation, municipality, or state may submit for filing an initial application or a competing application for a preliminary permit or a license for a water power project under Part I of the Federal Power Act.

(b) *Application for exemption of a small conduit hydroelectric facility* —(1) *Exemption from provisions other than licensing.* Any citizen, association of citizens, domestic corporation, municipality, or state that has all of the real property interests in the lands necessary to develop and operate that project, or an option to obtain those interests, may apply for exemption of a small conduit hydroelectric facility from provisions of Part I of the Federal Power Act, other than licensing provisions.

(2) *Exemption from licensing.* Any person having all the real property interests in the lands necessary to develop and operate the small conduit hydroelectric facility, or an option to obtain those interests, may apply for exemption of that facility from licensing under Part I of the Federal Power Act.

(c) *Application for case-specific exemption of a small hydroelectric power project* —(1) *Exemption from provisions other than licensing.* Any qualified license applicant or licensee seeking amendment of its license may apply for exemption of the related project from provisions of Part I of the Federal Power Act other than licensing provisions.

(2) *Exemption from licensing* —(i) *Only Federal lands involved.* If only rights to use or occupy Federal lands would be necessary to develop and operate the proposed small hydroelectric power project, any person may apply for exemption of that project from licensing.

(ii) *Some non-Federal lands involved.* If real property interests in any non-Federal lands would be necessary to develop and operate the proposed small hydroelectric power project, any person who has all of the real property interests in non-Federal lands necessary to develop and operate that project, or an option to obtain those interests, may apply for exemption of that project from licensing.

[Order 413, 50 FR 11678, Mar. 25, 1985]

§ 4.32 Acceptance for filing or rejection; information to be made available to the public; requests for additional studies.

(a) Each application must:

(1) For a preliminary permit or license, identify every person, citizen, association of citizens, domestic corporation, municipality, or state that has or intends to obtain and will maintain any proprietary right necessary to construct, operate, or maintain the project;

(2) For a preliminary permit or a license, identify (providing names and mailing addresses):

(i) Every county in which any part of the project, and any Federal facilities that would be used by the project, would be located;

(ii) Every city, town, or similar local political subdivision:

(A) In which any part of the project, and any Federal facilities that would be used by the project, would be located; or

(B) That has a population of 5,000 or more people and is located within 15 miles of the project dam;

(iii) Every irrigation district, drainage district, or similar special purpose political subdivision:

(A) In which any part of the project, and any Federal facilities that would be used by the project, would be located; or

(B) That owns, operates, maintains, or uses any project facilities or any Federal facilities that would be used by the project;

(iv) Every other political subdivision in the general area of the project that there is reason to believe would likely be interested in, or affected by, the application; and

(v) All Indian tribes that may be affected by the project.

(3)(i) For a license (other than a license under section 15 of the Federal Power Act) state that the applicant has made, either at the time of or before filing the application, a good faith effort to give notification by certified mail of the filing of the application to:

(A) Every property owner of record of any interest in the property within the bounds of the project, or in the case of the project without a specific boundary, each such owner of property which would underlie or be adjacent to any project works including any impoundments; and

(B) The entities identified in paragraph (a)(2) of this section, as well as any other Federal, state, municipal or other local government agencies that there is reason to believe would likely be interested in or affected by such application.

(ii) Such notification must contain the name, business address, and telephone number of the applicant and a copy of the Exhibit G contained in the application, and must state that a license application is being filed with the Commission.

(4)(i) As to any facts alleged in the application or other materials filed, be subscribed and verified under oath in the form set forth in paragraph (a) (3)(ii) of this section by the person filing, an officer thereof, or other person having knowledge of the matters set forth. If the subscription and verification is by anyone other than the person filing or an officer thereof, it shall include a statement of the reasons therefor.

(ii) This (application, etc.) is executed in the

State of _____
 County of _____

by: _____

(Name) _____
 (Address) _____

being duly sworn, depose(s) and say(s) that the contents of this (application, etc.) are true to the best of (his or her) knowledge or belief. The undersigned applicant(s) has (have) signed the (application, etc.) this _____ day of _____, 19__.

(Applicant(s))

By: _____

Subscribed and sworn to before me, a [Notary Public, or title of other official authorized by the state to notarize documents, as appropriate] of the State of _____ this day of _____, 19__.

/SEAL/ [if any]

(Notary Public, or other authorized official)

(5) Contain the information and documents prescribed in the following sections of this chapter, according to the type of application:

(i) Preliminary permit: §4.81;

(ii) License for a minor water power project and a major water power project 5 MW or less: §4.61;

(iii) License for a major unconstructed project and a major modified project: §4.41;

(iv) License for a major project—existing dam: §4.51;

(v) License for a transmission line only: §4.71;

(vi) Nonpower license for a licensed project: §16.11;

(vii) Exemption of a small conduit hydroelectric facility: §4.92;

(viii) Case-specific exemption of a small hydroelectric power project: §4.107; or

(ix) License or exemption for a project located at a new dam or diversion where the applicant seeks PURPA benefits: §292.208.

(b) (1) Each applicant for a preliminary permit, license, and transfer or surrender of license and each petitioner for surrender of an exemption must submit the application or petition to the Secretary of the Commission in accordance with filing procedures posted on the Commission's Web site at <http://www.ferc.gov>. The applicant or petitioner must serve one copy of the application or petition on the Director of the Commission's Regional Office for the appropriate region and on each resource agency, Indian tribe, and member of the public consulted pursuant to §4.38 or §16.8 of this chapter or part 5 of this chapter. In the case of an application for a preliminary permit, the applicant must, if the Commission so directs, serve copies of the application on the U.S. Department of the Interior and the U.S. Army Corps of Engineers. The application may include reduced prints of maps and drawings conforming to §4.39(d). The originals (microfilm) of maps and drawings are not to be filed initially, but will be required pursuant to paragraph (d) of this section. The Commission may also ask for the filing of full-sized prints in appropriate cases.

(2) Each applicant for exemption must submit the application to the Secretary of the Commission in accordance with filing procedures posted on the Commission's Web site at <http://www.ferc.gov>. An applicant must serve one copy of the application on the Director of the Commission's Regional Office for the appropriate region and on each resource agency consulted pursuant to §4.38. For each application filed following October 23, 2003, maps and drawings must conform to the requirements of §4.39. The originals (microfilm) of maps and drawing are not to be filed initially, but will be requested pursuant to paragraph (d) of this section.

(3)(i) An applicant must make information regarding its proposed project reasonably available to the public for inspection and reproduction, from the date on which the applicant files its application for a license or exemption until the licensing or exemption proceeding for the project is terminated by the Commission. This information includes a copy of the complete application for license or exemption, together with all exhibits, appendices and any amendments, and any comments, pleadings, supplementary or additional information, or correspondence filed by the applicant with the Commission in connection with the application.

(ii) An applicant must delete from any information made available to the public under this section, specific site or property locations the disclosure of which would create a risk of harm, theft, or destruction of archeological or Native American cultural resources or to the site at which the sources are located, or would violate any federal law, including the Archaeological Resources Protection Act of 1979, 16 U.S.C. 470w-3, and the National Historic Preservation Act of 1966, 16 U.S.C. 470hh.

(4)(i) An applicant must make available the information specified in paragraph (b)(3) of this section in a form that is readily accessible, reviewable, and reproducible, at the same time as the information is filed with the Commission or required by regulation to be made available.

(ii) An applicant must make the information specified in paragraph (b)(3) of this section available to the public for inspection:

(A) At its principal place of business or at any other location that is more accessible to the public, provided that all the information is available in at least one location;

(B) During regular business hours; and

(C) In a form that is readily accessible, reviewable and reproducible.

(iii) The applicant must provide a copy of the complete application (as amended) to a public library or other convenient public office located in each county in which the proposed project is located.

(iv) An applicant must make requested copies of the information specified in paragraph (b)(3) of this section available either:

(A) At its principal place of business or at any other location that is more accessible to the public, after obtaining reimbursement for reasonable costs of reproduction; or

(B) Through the mail, after obtaining reimbursement for postage fees and reasonable costs of reproduction.

(5) Anyone may file a petition with the Commission requesting access to the information specified in paragraph (b)(3) of this section if it believes that an applicant is not making the information reasonably available for public inspection or reproduction. The petition must describe in detail the basis for the petitioner's belief.

(6) An applicant must publish notice twice of the filing of its application, no later than 14 days after the filing date, in a daily or weekly newspaper of general circulation in each county in which the project is located. The notice must disclose the filing date of the application and briefly summarize it, including the applicant's name and address, the type of facility applied for, its proposed location, the places where the information specified in paragraph (b)(3) of this section is available for inspection and reproduction, and the date by which any requests for additional scientific studies are due under paragraph (b)(7) of this section, and must state that the Commission will publish subsequent notices soliciting public participation if the application is found acceptable for filing. The applicant must promptly provide the Commission with proof of the publications of this notice.

(7) If any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merits, the resource agency, Indian tribe, or person must file a request for the study with the Commission not later than 60 days after the application is filed and serve a copy of the request on the applicant. The Commission will issue public notice of the tendering for filing of each application for hydropower license or exemption; each such applicant must submit a draft of this notice to the Commission with its application. For any such additional study request, the requester must describe the recommended study and the basis for the request in detail, including who should conduct and participate in the study, its methodology and objectives, whether the recommended study methods are generally accepted in the Scientific community, how the study and information sought will be useful in furthering the resource goals that are affected by the proposed facilities, and approximately how long the study will take to complete, and must explain why the study objectives cannot be achieved using the data already available. In addition, in the case of a study request by a resource agency or Indian tribe that had failed to request the study during the pre-filing consultation process under §4.38 of this part or §16.8 of this chapter, the agency or Indian tribe must explain why this request was not made during the pre-filing consultation process and show good cause why its request for the study should be considered by the Commission.

(8) An applicant may file a response to any such study request within 30 days of its filing, serving a copy of the response on the requester.

(9) The requirements of paragraphs (b)(3) to (b)(8) of this section only apply to an application for license or exemption filed on or after May 20, 1991. Paragraphs (b)(3) and (b)(4) of this section do not apply to applications subject to the requirements of §16.7 of this chapter.

(c)(1) Every application for a licensee or exemption for a project with a capacity of 80 megawatts or less must include in its application copies of the statements made under §4.38(b)(1)(vi).

(2) If an applicant reverses a statement of intent not to seek PURPA benefits:

(i) Prior to the Commission issuing a license or exemption, the reversal of intent will be treated as an amendment of the application under §4.35 and the applicant must:

(A) Repeat the pre-filing consultation process under §4.38; and

(B) Satisfy all the requirements in §292.208 of this chapter; or

(ii) After the Commission issues a license or exemption for the project, the applicant is prohibited from obtaining PURPA benefits.

(d) When any application is found to conform to the requirements of paragraphs (a), (b) and (c) of this section, the Commission or its delegate will:

(1) Notify the applicant that the application has been accepted for filing, specifying the project number assigned and the date upon which the application was accepted for filing, and, for a license or exemption application, direct the filing of the originals (microfilm) of required maps and drawings;

(2)(i) For an application for a preliminary permit or a license, issue public notice of the application as required in the Federal Power Act;

(ii) For an application for exemption from licensing, publish notice once in a daily or weekly newspaper of general circulation in each county in which the project is or will be located; and

(3) If the project affects lands of the United States, notify the appropriate Federal office of the application and the specific lands affected, pursuant to section 24 of the Federal Power Act.

(4) For an application for a license seeking benefits under section 210 of the Public Utility Regulatory Policies Act of 1978, as amended, for a project that would be located at a new dam or diversion, serve the public notice issued for the application under paragraph (d)(2)(i) of this section to interested agencies at the time the applicant is notified that the application is accepted for filing.

(e) In order for an application to conform adequately to the requirements of paragraphs (a), (b) and (c) of this section and of §4.38, an application must be completed fully. No blanks should be left in the application. No material or information required in the application should be omitted. If an applicant believes that its application conforms adequately without containing certain required material or information, it must explain in detail why the material or information is not being submitted and what steps were taken by the applicant to provide the material or information. If the Commission finds that an application does not adequately conform to the requirements of

paragraphs (a), (b) and (c) of this section and of §4.38, the Commission or its designee will consider the application either deficient or patently deficient.

(1) *Deficient applications.* (i) An application that in the judgment of the Director of the Office of Energy Projects does not conform to the requirements of paragraphs (a), (b) and (c) of this section and of §4.38, may be considered deficient. An applicant having a deficient application will be afforded additional time to correct deficiencies, not to exceed 45 days from the date of notification in the case of an application for a preliminary permit or exemption from licensing or 90 days from the date of notification in the case of an application for license. Notification will be by letter or, in the case of minor deficiencies, by telephone. Any notification will specify the deficiencies to be corrected. Deficiencies must be corrected by submitting the specified materials or information to the Secretary of the Commission within the time specified in the notification of deficiency in accordance with filing procedures posted on the Commission's Web site at <http://www.ferc.gov>.

(ii) Upon submission of a conforming application, action will be taken in accordance with paragraph (d) of this section.

(iii) If the revised application is found not to conform to the requirements of paragraphs (a), (b) and (c) of this section and of §4.38, or if the revisions are not timely submitted, the revised application will be rejected. Procedures for rejected applications are specified in paragraph (e)(2) (iii).

(2) *Patently deficient applications.* (i) If, within 90 days of its filing date, the Director of the Office of Energy Projects determines that an application patently fails to substantially comply with the requirements of paragraph (a), (b), and (c) of this section and of §4.38 of this part or §16.8 of this chapter, or is for a project that is precluded by law, the application will be rejected as patently deficient with the specification of the deficiencies that render the application patently deficient.

(ii) If, after 90 days of its filing date, the Director of the Office of Energy Projects determines that an application patently fails to substantially comply with the requirements of paragraphs (a), (b), and (c) of this section and of §4.38 of this part or §16.8 of this chapter, or is for a project that is precluded by law:

(A) The application will be rejected by order of the Commission, if the Commission determines it is patently deficient; or

(B) The application will be considered deficient under paragraph (e)(1) of this section, if the Commission determines it is not patently deficient.

(iii) Any application that is rejected may be resubmitted if the deficiencies are corrected and if, in the case of a competing application, the resubmittal is timely. The date the rejected application is resubmitted will be considered the new filing date for purposes of determining its timeliness under §4.36 and the disposition of competing applications under §4.37.

(f) Any application will be considered *accepted for filing* as of the application filing date if the Secretary receives all of the information and documents necessary to conform to the requirements of paragraphs (a), (b) and (c) of this section and of §4.38 within the time prescribed by the Commission or its delegate under paragraph (e) of this section.

(g) An applicant may be required to submit any additional information or documents that the Commission or its designee considers relevant for an informed decision on the application. The information or documents must take the form, and must be submitted within the time, that the Commission or its designee prescribes. An applicant may also be required to provide within a specified time additional copies of the complete application, or any of the additional information or documents that are filed, to the Commission or to any person, agency, or other entity that the Commission or its designee specifies. If an applicant fails to provide timely additional information, documents, or copies of submitted materials as required, the Commission or its designee may dismiss the application, hold it in abeyance, or take other appropriate action under this chapter or the Federal Power Act.

(h) A prospective applicant, prior to submitting its application for filing, may seek advice from the Commission staff regarding the sufficiency of the application. For this purpose, five copies of the draft application should be submitted to the Director of the Division of Hydropower Licensing. An applicant or prospective applicant may confer with the Commission staff at any time regarding deficiencies or other matters related to its application. All conferences are subject to the requirements of §385.2201 of this chapter governing *ex parte* communications. The opinions or advice of the staff will not bind the Commission or any person delegated authority to act on its behalf.

(i) Intervention in any preliminary permit proceeding will not constitute intervention in any subsequent licensing or exemption proceeding.

(j) Any application, the effectiveness of which is conditioned upon the future occurrence of any event or circumstance, will be rejected.

(k) *Critical Energy Infrastructure Information.* (1) If this section requires an applicant to reveal Critical Energy Infrastructure Information (CEII), as defined in §388.113(c) of this chapter, to any person, the applicant shall omit the CEII from the information made available and insert the following in its place:

(i) A statement that CEII is being withheld;

(ii) A brief description of the omitted information that does not reveal any CEII; and

(iii) This statement: “Procedures for obtaining access to Critical Energy Infrastructure Information (CEII) may be found at 18 CFR 388.113. Requests for access to CEII should be made to the Commission's CEII Coordinator.”

(2) The applicant, in determining whether information constitutes CEII, shall treat the information in a manner consistent with any filings that applicant has made with the Commission and shall to the extent practicable adhere to any previous determinations by the Commission or the CEII Coordinator involving the same or like information.

(3) The procedures contained in §§388.112 and 388.113 of this chapter regarding designation of, and access to, CEII, shall apply in the event of a challenge to a CEII designation or a request for access to CEII. If it is determined that information is not CEII or that a requester should be granted access to CEII, the applicant will be directed to make the information available to the requester.

(4) Nothing in this section shall be construed to prohibit any persons from voluntarily reaching arrangements or agreements calling for the disclosure of CEIL.

[Order 413, 50 FR 11678, Mar. 25, 1985]

§ 4.33 Limitations on submitting applications.

(a) *Limitations on submission and acceptance of a preliminary permit application.* The Commission will not accept an application for a preliminary permit for project works that:

(1) Would develop, conserve, and utilize, in whole or in part, the same water resources that would be developed, conserved, and utilized by a project for which there is an unexpired preliminary permit.

(2) Would interfere with a licensed project in a manner that, absent the licensee's consent, would be precluded by Section 6 of the Federal Power Act.

(3) Would develop, conserve, and utilize, in whole or in part, the same water resources that would be developed, conserved, and utilized by a project for which an initial development application has been filed unless the preliminary permit application is filed not later than the time allowed under §4.36(a) for the filing of applications in competition against an initial application for a preliminary permit that would develop, conserve, and utilize, in whole or in part, the same resources.

(b) *Limitations on submissions and acceptance of a license application.* The Commission will not accept an application for a license or project works that would develop, conserve, or utilize, in whole or part, the same water resources that would be developed, conserved, and utilized by a project for which there is:

(1) An unexpired preliminary permit, unless the permittee has submitted an application for license; or

(2) An unexpired license, except as provided for in Section 15 of the Federal Power Act.

(c) *Limitations on submission and acceptance of an application for a license that would affect an exempted project.* (1) Except as permitted under §4.33(c)(2), §4.94(d), or §4.106 (c), (e) or (f), the Commission will not accept an application for a license for project works that are already exempted from licensing under this part.

(2) If a project is exempted from licensing pursuant to §4.103 or §4.109 and real property interests in any non-Federal lands would be necessary to develop or operate the project, any person who is both a qualified license applicant and has any of those real property interests in non-Federal lands may submit a license application for that project. If a license application is submitted under this clause, any other qualified license applicant may submit a competing license application in accordance with §4.36.

(d) *Limitations on submission and acceptance of exemption applications* —(1) *Unexpired permit or license.* (i) If there is an unexpired permit in effect for a project, the Commission will accept an application for exemption of that project from licensing only if the exemption applicant is the

permittee. Upon acceptance for filing of the permittee's application, the permit will be considered to have expired.

(ii) If there is an unexpired license in effect for a project, the Commission will accept an application for exemption of that project from licensing only if the exemption applicant is the licensee.

(2) *Pending license applications.* If an accepted license application for a project was submitted by a permittee before the preliminary permit expired, the Commission will not accept an application for exemption of that project from licensing submitted by a person other than the former permittee.

(3) *Submitted by qualified exemption applicant.* If the first accepted license application for a project was filed by a qualified exemption applicant, the applicant may request that its license application be treated initially as an application for exemption from licensing by so notifying the Commission in writing and, unless only rights to use or occupy Federal lands would be necessary to develop and operate the project, by submitting documentary evidence showing that the applicant holds the real property interests required under §4.31. Such notice and documentation must be submitted not later than the last date for filing protests or motions to intervene prescribed in the public notice issued for its license application under §4.32(d)(2).

(e) *Priority of exemption applicant's earlier permit or license application.* Any accepted preliminary permit or license application submitted by a person who later applies for exemption of the project from licensing will retain its validity and priority under this subpart until the preliminary permit or license application is withdrawn or the project is exempted from licensing.

[Order 413, 50 FR 11680, Mar. 25, 1985, as amended by Order 499, 53 FR 27002, July 18, 1988; Order 2002, 68 FR 51116, Aug. 25, 2003; Order 699, 72 FR 45324, Aug. 14, 2007]

§ 4.81 Contents of application.

Each application for a preliminary permit must include the following initial statement and numbered exhibits containing the information and documents specified:

(a) *Initial statement:*

Before the Federal Energy Regulatory Commission

Application for Preliminary Permit

(1) [Name of applicant] applies to the Federal Energy Regulatory Commission for a preliminary permit for the proposed [name of project] water power project, as described in the attached exhibits. This application is made in order that the applicant may secure and maintain priority of application for a license for the project under Part I of the Federal Power Act while obtaining the data and performing the acts required to determine the feasibility of the project and to support an application for a license.

(2) The location of the proposed project is:

State or territory: _____
 County: _____
 Township or nearby town: _____
 Stream or other body of water: _____

(3) The exact name, business address, and telephone number of the applicant are:

The exact name and business address of each person authorized to act as agent for the applicant in this application are:

(4) [Name of applicant] is a [citizen, association, citizens, domestic corporation, municipality, or State, as appropriate] and (is/is not) claiming preference under section 7(a) of the Federal Power Act. [If the applicant is a municipality, the applicant must submit copies of applicable state or local laws or a municipal charter or, if such laws or documents are not clear, any other appropriate legal authority, evidencing that the municipality is competent under such laws to engage in the business of development, transmitting, utilizing, or distributing power].

(5) The proposed term of the requested permit is [period not to exceed 36 months].

(6) If there is any existing dam or other project facility, the applicant must provide the name and address of the owner of the dam and facility. If the dam is federally owned or operated, provide the name of the agency.

(b) *Exhibit 1* must contain a description of the proposed project, specifying and including, *to the extent possible*:

(1) The number, physical composition, dimensions, general configuration and, where applicable, age and condition, of any dams, spillways, penstocks, powerhouses, tailraces, or other structures, whether existing or proposed, that would be part of the project;

(2) The estimated number, surface area, storage capacity, and normal maximum surface elevation (mean sea level) of any reservoirs, whether existing or proposed, that would be part of the project;

(3) The estimated number, length, voltage, interconnections, and, where applicable, age and condition, of any primary transmission lines whether existing or proposed, that would be part of the project [see 16 U.S.C. 796(11)];

(4) The total estimated average annual energy production and installed capacity (provide only one energy and capacity value), the hydraulic head for estimating capacity and energy output, and the

estimated number, rated capacity, and, where applicable, the age and condition, of any turbines and generators, whether existing or proposed, that would be part of the project works;

(5) All lands of the United States that are enclosed within the proposed project boundary described under paragraph (e)(3) of this section, identified and tabulated on a separate sheet by legal subdivisions of a public land survey of the affected area, if available. If the project boundary includes lands of the United States, such lands must be identified on a completed land description form, provided by the Commission. The project location must identify any Federal reservation, Federal tracts, and townships of the public land surveys (or official protractations thereof if unsurveyed). A copy of the form must also be sent to the Bureau of Land Management state office where the project is located;

(6) Any other information demonstrating in what manner the proposed project would develop, conserve, and utilize in the public interest the water resources of the region.

(c) *Exhibit 2* is a description of studies conducted or to be conducted with respect to the proposed project, including field studies. Exhibit 2 must supply the following information:

(1) *General requirement.* For any proposed project, a study plan containing a description of:

(i) Any studies, investigations, tests, or surveys that are proposed to be carried out, and any that have already taken place, for the purposes of determining the technical, economic, and financial feasibility of the proposed project, taking into consideration its environmental impacts, and of preparing an application for a license for the project; and

(ii) The approximate locations and nature of any new roads that would be built for the purpose of conducting the studies; and

(2) *Work plan for new dam construction.* For any development within the project that would entail new dam construction, a work plan and schedule containing:

(i) A description, including the approximate location, of any field study, test, or other activity that may alter or disturb lands or waters in the vicinity of the proposed project, including floodplains and wetlands; measures that would be taken to minimize any such disturbance; and measures that would be taken to restore the altered or disturbed areas; and

(ii) A proposed schedule (a chart or graph may be used), the total duration of which does not exceed the proposed term of the permit, showing the intervals at which the studies, investigations, tests, and surveys, identified under this paragraph are proposed to be completed.

(iii) For purposes of this paragraph, *new dam construction* means any dam construction the studies for which would require test pits, borings, or other foundation exploration in the field.

(3) *Waiver.* The Commission may waive the requirements of paragraph (c)(2) pursuant to §385.207 of this chapter, upon a showing by the applicant that the field studies, tests, and other activities to be conducted under the permit would not adversely affect cultural resources or endangered species and would cause only minor alterations or disturbances of lands and waters, and that any land altered or disturbed would be adequately restored.

(4) *Exhibit 2* must contain a statement of costs and financing, specifying and including, *to the extent possible*:

(i) The estimated costs of carrying out or preparing the studies, investigations, tests, surveys, maps, plans or specifications identified under paragraph (c) of this section;

(ii) The expected sources and extent of financing available to the applicant to carry out or prepare the studies, investigations, tests, surveys, maps, plans, or specifications identified under paragraph (c) of this section; and

(d) *Exhibit 3* must include a map or series of maps, to be prepared on United States Geological Survey topographic quadrangle sheets or similar topographic maps of a State agency, if available. *The maps need not conform to the precise specifications of §4.39 (a) and (b)*. If the scale of any base map is not sufficient to show clearly and legibly all of the information required by this paragraph, the maps submitted must be enlarged to a scale that is adequate for that purpose. (If Exhibit 3 comprises a series of maps, it must also include an index sheet showing, by outline, the parts of the entire project covered by each map of the series.) The maps must show:

(1) The location of the project as a whole with reference to the affected stream or other body of water and, if possible, to a nearby town or any permanent monuments or objects that can be noted on the maps and recognized in the field;

(2) The relative locations and physical interrelationships of the principal project features identified under paragraph (b) of this section;

(3) A proposed boundary for the project, enclosing:

(i) All principal project features identified under paragraph (b) of this section, including but not limited to any dam, reservoir, water conveyance facilities, powerplant, transmission lines, and other appurtenances; if the project is located at an existing Federal dam, the Federal dam and impoundment must be shown, but may not be included within the project boundary;

(ii) Any non-Federal lands and any public lands or reservations of the United States [*see* 16 U.S.C. 796 (1) and (2)] necessary for the purposes of the project. To the extent that those public lands or reservations are covered by a public land survey, the project boundary must enclose each of and only the smallest legal subdivisions (quarter-quarter section, lots, or other subdivisions, identified on the map by subdivision) that may be occupied in whole or in part by the project.

(4) Areas within or in the vicinity of the proposed project boundary which are included in or have been designated for study for inclusion in the National Wild and Scenic Rivers System; and

(5) Areas within the project boundary that, under the provisions of the Wilderness Act, have been:

(i) Designated as wilderness area;

(ii) Recommended for designation as wilderness area; or

(iii) Designated as wilderness study area.

(Federal Power Act, as amended, 16 U.S.C. 792–828c (1976); Department of Energy Organization Act, 42 U.S.C. 7101–7352 (Supp. IV 1980); E.O. 12009, 3 CFR part 142 (1978); 5 U.S.C. 553 (Supp. IV 1980))

[Order 54, 44 FR 61336, Oct. 25, 1979, as amended by Order 123, 46 FR 9029, Jan. 28, 1981; 46 FR 11811, Feb. 11, 1981; Order 225, 47 FR 19056, May 3, 1982; Order 413, 50 FR 11685, Mar. 25, 1985; Order 2002, 68 FR 51120, Aug. 25, 2003; Order 655, 70 FR 33828, June 10, 2005; Order 699, 72 FR 45324, Aug. 14, 2007]

§ 4.83 Cancellation and loss of priority.

(a) The Commission may cancel a preliminary permit after notice and opportunity for hearing if the permittee fails to comply with the specific terms and conditions of the permit. The Commission may also cancel a permit for other good cause shown after notice and opportunity for hearing. Cancellation of a permit will result in loss of the permittee's priority of application for a license for the proposed project.

(b) Failure of a permittee to file an acceptable application for a license before the permit expires will result in loss of the permittee's priority of application for a license for the proposed project.

[Order 413, 50 FR 11686, Mar. 25, 1985]

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Section 4 (f) To issue preliminary permits for the purpose of enabling applicants for a license hereunder to secure the data and to perform the acts required by section 9 hereof: *Provided, however,* That upon the filing of any application for a preliminary permit by any person, association, or corporation the Commission, before granting such application, shall at once give notice of such application in writing to any State or municipality likely to be interested in or affected by such application; and shall also publish notice of such application once each week for four weeks in a daily or weekly newspaper published in the county or counties in which the project or any part hereof or the lands affected thereby are situated.

Section 5. Each preliminary permit issued under this Part shall be for the sole purpose of maintaining priority of application for a license under the terms of this Part for such period or periods, not exceeding a total of three years, as in the discretion of the Commission may be necessary for making examinations and surveys, for preparing maps, plans, specifications, and estimates, and for making financial arrangements. Each such permit shall set forth the conditions under which priority shall be maintained. Such permits shall not be transferable, and may be canceled by order of the Commission upon failure of permittees to comply with the conditions thereof or for other good cause shown after notice and opportunity for hearing.

Section 7. (a) In issuing preliminary permits hereunder or original licenses where no preliminary permit has been issued, the Commission shall give preference to applications therefor by States and municipalities, provided the plans for the same are deemed by the Commission equally well adapted, or shall within a reasonable time to be fixed by the Commission be made equally well adapted, to conserve and utilize in the public interest the water resources of the region; and as between other applicants, the Commission may give preference to the applicant the plans of which it finds and determines are best adapted to develop, conserve, and utilize in the public

interest the water resources of the region, if it be satisfied as to the ability of the applicant to carry out such plans.

(b) Whenever, in the judgment of the Commission, the development of any water resources for public purposes should be undertaken by the United States itself, the Commission shall not approve any application for any project affecting such development, but shall cause to be made such examinations, surveys, reports, plans, and estimates of the cost of the proposed development as it may find necessary, and shall submit its findings to Congress with such recommendations as it may find appropriate concerning such development.

(c) Whenever, after notice and opportunity for hearing, the Commission determines that the United States should exercise its right upon or after the expiration of any license to take over any project or projects for public purposes, the Commission shall not issue a new license to the original licensee or to a new licensee but shall submit its recommendation to Congress together with such information as it may consider appropriate.